



Office of Environmental Quality Control

Bureau of Air Quality

Registration Permit

Fuel Combustion Operations

Pursuant to the provisions of the *Pollution Control Act*, Sections 48-1-50(5) and 48-1-110(a), the *1976 Code of Laws of South Carolina*, as amended, and *South Carolina Regulation 61-62, Air Pollution Control Regulations and Standards*, the Bureau of Air Quality authorizes the operation of these sources in accordance with the plans, specifications and other information submitted in the Registration Permit Application. All official correspondence, plans, permit applications and written statements are an integral part of the permit. Any false information or misrepresentation in the application for any air quality permit may be grounds for permit revocation.

The operation of these sources is subject to and conditioned upon the terms, limitations, standards, and schedules contained herein or as specified by this permit and its accompanying attachments.

Issue Date: August 1, 2011

Director, Engineering Services Division
Bureau of Air Quality

Registration Permit for Fuel Combustion Operations

A. APPLICABILITY

Condition Number	Condition
A.1	<p>This registration permit applies to fuel combustion operations meeting the following criteria:</p> <ol style="list-style-type: none"> 1. The facility is permitted for the following sources: boilers, generators (emergency and non-emergency), storage tanks, ethylene oxide sterilizer (if located at a hospital), and sources exempt as outlined in S.C. Regulation 61-62.1, Sections II.A.1.b and II.B. 2. The maximum size for a single boiler burning fuels other than natural gas and propane is limited to 30 million BTU/hr heat input capacity 3. The total capacity of all boilers on site is limited to 100 million BTU/hr heat input capacity. 4. Sources can only be fired on natural gas, propane, virgin No. 2 fuel oil, virgin diesel, Biodiesel that meets ASTM D6751 or any other Department approved fuels. The use of any non-specification oil, hazardous waste, or any other waste chemical as a fuel or any addition of these items to the fuel shall not be allowed. 5. The non-emergency generators are certified by the manufacturer to meet EPA's nonroad diesel engine emission standards/tiers. 6. To be exempt from modeling, non-emergency generators are limited to operating no more than 500 hours per year.
A.2	No facility covered under this permit shall be potentially major for Prevention of Significant Deterioration (PSD), Nonattainment New Source Review (NA NSR), and/or Title V.

B. LIMITATIONS, MONITORING AND REPORTING CONDITIONS

Condition Number	Conditions								
BOILERS									
B.1	<p>(S.C. Regulation 61-62.5, Standard No. 1, Section I) Except sources that burn only natural gas:</p> <ol style="list-style-type: none"> 1. If constructed on or after February 11, 1971, shall not discharge into the ambient air smoke which exceeds an opacity of 20%. 2. If constructed before February 11, 1971, shall not discharge into the ambient air smoke which exceeds an opacity of 40%. <p>This opacity standard does not apply during startup and shutdown.</p> <p>The owner or operator shall maintain a log of the time, magnitude, duration and any other pertinent information to determine periods of startup and shutdown.</p> <p>Owners/operators shall, to the extent practicable, maintain and operate any source including associated air pollution control equipment in a manner consistent with good air pollution control practices for minimizing emissions.</p>								
B.2	<p>(S.C. Regulation 61-62.5, Standard No. 1) The maximum allowable discharge:</p> <table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th style="text-align: center;">Pollutant</th> <th style="text-align: center;">Emission Limit</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">PM</td> <td style="text-align: center;">0.6 pounds per million BTU input</td> </tr> <tr> <td style="text-align: center;">PM</td> <td style="text-align: center;">0.8 pounds per million BTU input*</td> </tr> <tr> <td style="text-align: center;">SO₂</td> <td style="text-align: center;">2.3 pounds per million BTU input</td> </tr> </tbody> </table> <p>*Fuel burning sources 10 million BTU/hr heat input and smaller constructed prior to February 11, 1971</p> <p>For sources that burn fuel oil, compliance with the fuel sulfur limit of less than or equal to 0.05% by weight shall be determined based on certification from the fuel supplier. Fuel oil supplier certification shall be obtained for each batch of oil received and stored on site.</p>	Pollutant	Emission Limit	PM	0.6 pounds per million BTU input	PM	0.8 pounds per million BTU input*	SO ₂	2.3 pounds per million BTU input
Pollutant	Emission Limit								
PM	0.6 pounds per million BTU input								
PM	0.8 pounds per million BTU input*								
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BOILERS GREATER THAN OR EQUAL TO 10 MILLION BTU/HR AND CONSTRUCTED AFTER JUNE 9, 1989									

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B. LIMITATIONS, MONITORING AND REPORTING CONDITIONS

Condition Number	Conditions
B.3	<p>For sources that burn fuel oil:</p> <p>The initial performance test shall consist of sampling and analyzing the oil in the initial tank of oil to be fired in the boiler to demonstrate that the oil contains 0.5 percent by weight sulfur or less.</p> <p>Compliance with the fuel sulfur limit shall be determined based on certification from the fuel supplier. Fuel supplier certification shall include the following information:</p> <ol style="list-style-type: none"> 1. The name of the oil supplier; 2. A statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in 40 CFR 60.41c; and 3. The sulfur content or maximum sulfur content of the oil. <p>Records of these certifications shall be kept on site. Reports shall be submitted every six-month period. Reports shall be submitted in a timely manner. Semiannual reports are due January 30th and July 30th each year. The reports shall consist of the fuel certification records and a signed statement from the owner or operator that the records of fuel supplier certifications submitted represent all of the fuel combusted during the reporting period.</p> <p>(40 CFR 60, Subpart Dc) No owner or operator that combusts oil shall combust oil that contains greater than 0.5 weight percent sulfur. The SO₂ fuel oil sulfur limits apply at all times, including periods of startup, shutdown, and malfunction.</p>
B.4	<p>For all sources regardless of the type of fuels they burn:</p> <p>(40 CFR 60, Subpart Dc) The owner or operator of each boiler shall record and maintain records of the amounts and types of each fuel combusted during each calendar month or the owner or operator may elect to record and maintain records of the total amount of each fuel delivered to the property during each calendar month. The report shall indicate whether to amounts are based on fuel combusted or fuel delivered.</p>
B.5	<p>(40 CFR 60.7(a) and 60.48c(a)) The owner or operator shall submit notification of the date of construction or reconstruction and actual startup, as provided below. Any owner or operator subject to the provisions of this part shall furnish written notification as follows:</p> <ol style="list-style-type: none"> 1. All notification shall include the design heat input capacity of the boiler and identification of fuels to be combusted in the boiler. 2. A notification of the date construction (or reconstruction as defined under 40 CFR 60.15) of a boiler is commenced postmarked no later than 30 days after such date. 3. A notification of the actual date of initial startup of a boiler postmarked within 15 days after such date.
BOILERS 10 MILLION BTU/HR OR GREATER CONSTRUCTED AFTER JUNE 25, 2004	
B.6	<p>(S.C. Regulation 61-62.5, Standard No. 5.2) Low NO_x burners meeting 0.036 lb/million BTU for natural gas and propane fired sources and 0.15 lb/million BTU for distillate oil fired sources.</p> <p>The owner or operator shall install low NO_x burners meeting the limitations outlined below.</p> <p>Owners/operators shall perform tune-ups every two years in accordance with manufacturer's specifications or with good engineering practices. All tune-up records are required to be maintained on site. The facility shall develop and retain a tune-up plan on file.</p>
EXISTING BOILERS 10 MILLION BTU/HR OR GREATER WHERE BURNER ASSEMBLIES ARE REPLACED	

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B. LIMITATIONS, MONITORING AND REPORTING CONDITIONS

Condition Number	Conditions
B.7	<p>(S.C. Regulation 61-62.5, Standard No. 5.2) Burner assembly, regardless of size or age of the burner assembly to be replaced, shall be replaced with a low NO_x burner assembly or equivalent technology capable of achieving a 30 percent reduction from uncontrolled NO_x emission levels based upon manufacturer's specifications. The replacement of individual components such as burner heads, nozzles, or windboxes does not trigger this requirement.</p> <p>When a burner assembly is replaced after June 25, 2004, it shall be replaced with a low NO_x burner assembly or equivalent technology capable of achieving emissions reductions as outlined below.</p> <p>Owners/operators shall perform tune-ups every two years in accordance with manufacturer's specifications or with good engineering practices. All tune-up records are required to be maintained on site. The facility shall develop and retain a tune-up plan on file.</p> <p>When an existing burner assembly is replaced, the owner or operator shall notify and register the replacement with the Department using the appropriate low NO_x burner replacement notification form and submit the form to the Director of Engineering Services within 7 days of replacing an existing burner assembly.</p>
NEW BOILERS CONSTRUCTED OR RECONSTRUCTED AFTER JUNE 4, 2010	
B.8	New boilers constructed or reconstructed after June 4, 2010 shall comply with 40 CFR 63, Subparts A and JJJJJ National Emission Standards for Area Sources: Industrial/Commercial/Institutional Boilers as applicable.
GENERATORS	
B.9	<p>(S.C. Regulation 61-62.5, Standard No. 4, Section IX) Visible emissions (including fugitive emissions):</p> <ol style="list-style-type: none"> 1. Where construction or modification began after December 31, 1985, shall not exhibit an opacity greater than 20%. 2. Where construction or modification began on or before December 31, 1985, shall not exhibit an opacity greater than 40%.
B.10	Non-emergency generators are limited to operating a maximum of 500 hours per year in order to be considered exempt from air dispersion modeling requirements. The owner or operator must record the actual operating hours with an hour meter or other equivalent method.
B.11	(Any non-emergency generator constructed after June 25, 2004) Owners or operators shall perform tune-ups every two years in accordance with manufacturer's specifications or with good engineering practices. All tune-up records are required to be maintained on site. The facility shall develop and retain a tune-up plan on file.
B.12	<p>Emergency power generators have been determined to be exempt from construction permitting requirements in accordance with South Carolina Regulation 61-62.1 Section II(B.2.f. Emergency and non-emergency generators shall still comply with the requirements of all applicable regulations including but not limited to:</p> <p>New Source Performance Standard (NSPS) 40 CFR 60 Subparts A (General Provisions); IIII (Stationary Compression Ignition Internal Combustion Engines); and National Emission Standards for Hazardous Air Pollutants (NESHAP) 40 CFR 63 Subparts A (General Provisions) and ZZZZ (Reciprocating Internal Combustion Engines).</p>
EXISTING NON-EMERGENCY GENERATORS WHERE BURNER ASSEMBLIES ARE REPLACED	
B.13	<p>(S.C. Regulation 61-62.5, Standard No. 5.2) Burner assembly, regardless of size or age of the burner assembly to be replaced, shall be replaced with a low NO_x burner assembly or equivalent technology capable of achieving a 30 percent reduction from uncontrolled NO_x emission levels based upon manufacturer's specifications. The replacement of individual components such as burner heads, nozzles, or windboxes does not trigger this requirement.</p> <p>When a burner assembly is replaced after June 25, 2004, it shall be replaced with a low NO_x burner assembly or equivalent technology capable of achieving emissions reductions as outlined below.</p>

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B. LIMITATIONS, MONITORING AND REPORTING CONDITIONS

Condition Number	Conditions
	<p>Owners/operators shall perform tune-ups every two years in accordance with manufacturer's specifications or with good engineering practices. All tune-up records are required to be maintained on site. The facility shall develop and retain a tune-up plan on file.</p> <p>When an existing burner assembly is replaced, the owner or operator shall notify and register the replacement with the Department using the appropriate low NO_x burner replacement notification form and submit the form to the Director of Engineering Services within 7 days of replacing an existing burner assembly.</p>
ETHYLENE OXIDE STERILIZERS LOCATED AT HOSPITALS	
B.14	<p>(S.C. Regulation 61-62.5, Standard No. 4, Section IX) Visible emissions (including fugitive emissions):</p> <ol style="list-style-type: none"> 1. Where construction or modification began after December 31, 1985, shall not exhibit an opacity greater than 20%. 2. Where construction or modification began on or before December 31, 1985, shall not exhibit an opacity greater than 40%.
B.15	Hospitals that have ethylene oxide sterilizers are subject to the provisions of 40 CFR Part 63, National Emission Standards for Hazardous Air Pollutants, Subparts A, General Provisions, and WWWW, National Emission Standards For Hospital Ethylene Oxide Sterilizers as applicable.
B.16	(All sources) The facility must sterilize full loads of items having a common aeration time, except under medically necessary circumstances, as that term is defined in 40 CFR 63.10448.
B.17	(Only Ethylene Sterilizers without control devices) For each sterilization unit not equipped with an air pollution control device, the facility must demonstrate continuous compliance with the management practice standard in 40 CFR 63.10390 by recording the date and time of each sterilization cycle, whether each sterilization cycle contains a full load of items, and if not, a statement from a hospital central services staff, a hospital administrator, or a physician that it was medically necessary.
B.18	(All sources) The facility must keep a copy of the Initial Notification of Compliance Status submitted to comply with 40 CFR 63 Subpart WWWW, and records required by 40 CFR 63.10420 for each sterilization unit not equipped with an air pollution control device.
B.19	(All sources) The owner or operator of an affected source subject to the provisions of 40 CFR 63 Subpart WWWW shall maintain files of all information (including all reports and notifications) required by 40 CFR 63 Subpart WWWW recorded in a form suitable and readily available for expeditious inspection and review. The files shall be retained for at least 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record. At a minimum, the most recent 2 years of data shall be retained on site. The remaining 3 years of data may be retained off site. Such files may be maintained on microfilm, on a computer, on computer floppy disks, on magnetic tape disks, or on microfiche.

C. OPERATIONAL FLEXIBILITY

Condition Number	Condition
C.1	<p>The facility may undertake minor alterations without a construction permit, or without revising or reopening the operating permit unless otherwise specified by any State or Federal requirement. These minor alterations must meet the criteria and procedures as prescribed in this condition. This flexibility only covers exempt sources and existing permitted sources. The owner or operator may be subject to possible enforcement if the activity is found to be inconsistent with the permit flexibility conditions.</p> <p>(I) Permit Flexibility Criteria for Existing and Exempt Sources</p> <ol style="list-style-type: none"> 1. The activity will not result in emissions that will exceed any limit in this permit. 2. The activity does not trigger a new regulation or regulatory requirement. See exceptions under (I)7 of this section. 3. The activity does not result in a change in a permit term, condition, or limit. 4. The activity does not result in a new permit term, condition, or limit.

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C. OPERATIONAL FLEXIBILITY

Condition Number	Condition
	<p>5. The activity does not result in emissions that would potentially subject the facility to the Title V operating permit program.</p> <p>6. The activity does not trigger S.C. Regulation 61-62.5, Standards No. 7 and No. 7.1 or synthetic minor permitting requirements.</p> <p>7. The activity conducted on the existing permitted source does not meet the definition of new source, modification or reconstruction under 40 CFR Part 60, 61 or 63. This criteria does not apply to new/existing exempt sources under S.C. Regulation 61-62.1 II.B.2 or the BAQ published exempt list. Although exempt from construction permitting, sources subject to federal air rules must meet all applicable requirements. Generators shall comply with the requirements of all applicable regulations including but not limited to New Source Performance Standards (NSPS) 40 CFR 60 Subparts A (General Provisions); IIII (Stationary Compression Ignition Internal Combustion Engines); and JJJJ (Stationary Spark Ignition Internal Combustion Engines); and 40 CFR Part 63, National Emission Standards for Hazardous Air Pollutants (NESHAP), Subparts A (General Provisions) and ZZZZ (NESHAP for Stationary Reciprocating Internal Combustion Engines). Existing affected sources shall comply with the applicable provisions by the compliance date specified in the applicable Subpart. Any new affected sources shall comply with the requirements of these Subparts upon initial start-up unless otherwise noted.</p> <p>8. Compliance with S.C. Regulations 61-62.5 Standards No. 2 (Ambient Air Quality Standards), No. 7 (PSD) and No. 8 (Toxic Air Pollutants) is not affected.</p> <p>9. Any activity exempted in S.C. Regulation 61-62.1 Section II.B.2 or the BAQ published exempt source list. Case by case exemptions described in Section II will require prior written approval.</p> <p>(II) Ambient Air Standards Demonstration Flexibility Changes that impact an ambient air standards demonstration (such as air dispersion modeling), but are otherwise allowed under the permit flexibility condition, shall be allowed provided:</p> <ol style="list-style-type: none"> 1. Updated air dispersion modeling or other information demonstration is conducted prior to the source operating under the new operating scenario. A copy of these results for the new operating scenario are kept on site and available for inspection. The air dispersion model used must be BAQ approved. 2. The facility must submit a written request to modify the demonstration within 3 business days of operating under the new operating scenario. The demonstration shall include a description of the scenario, emission rates, modeling results, modeling files and a completed modeling information form and any other pertinent information relevant to the demonstration. This request shall be submitted to the Director of Engineering Services. <p>(III) Record Keeping As part of this permit flexibility procedure, the facility shall keep an on-site implementation log (OSIL) (written or electronic), to document all changes made under the procedure. The OSIL will be kept with the facility's air permit and made available for inspection. The OSIL shall provide detailed information supporting the changes made under this procedure. At a minimum all of the following items shall be included in the OSIL:</p> <ol style="list-style-type: none"> 1. A brief description of the activity and how it meets the criteria listed in this condition. Include impacted equipment identification numbers, operating permit identification unit, and stack identification. 2. The date the activity occurred. 3. A demonstration that the activity did not trigger any new regulations, standards or requirements. 4. A demonstration that the activity did not result in a change in any existing permit term, condition or limit; and did not result in a need for a new permit term, condition or limit. 5. Emissions calculations for all regulated air pollutants resulting from the activity and demonstration that when added to the existing emissions all permit limits will be met. This should include the increase and the facility-wide emissions totals from the activity. 6. A list of exempt sources will be kept with the OSIL and only the information required by the regulation for the exemption shall be included with the OSIL. <p>(IV) Reporting Reports of activities conducted under this permit flexibility condition shall be submitted every 5 years, unless no changes</p>

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C. OPERATIONAL FLEXIBILITY

Condition Number	Condition
	were made, from the permit effective date and every 5 years thereafter, to the Director of the Engineering Services. See ambient air standards demonstration flexibility section of this condition for modeling or other information demonstration reporting requirements.
C.2	In addition to the requirements in the flexibility condition (C.1), at the end of every calendar year, the permit holder shall review this permit to determine if any changes outside those allowed in the flexibility condition (C.1) have been made to any equipment or processes covered by the permit. If there have been changes these should be added to the facility's onsite implementation log (OSIL), along with supporting documentation explaining what has changed. If there have been no changes this should be recorded and kept on site.

D. PERIODIC REPORTING SCHEDULE

Compliance Monitoring Report Submittal Frequency	Reporting Period (Begins on the effective date of the permit)	Report Due Date
Semiannual	January-June April-September July-December October-March	July 30 October 30 January 30 April 30
Annual	January-December April-March July-June October-September	January 30 April 30 July 30 October 30

Note: This reporting schedule does not supersede any federal reporting requirements including but not limited to 40 CFR Part 60, 40 CFR Part 61, and 40 CFR Part 63. All federal reports must meet the reporting time frames specified in the federal standard unless the Department or EPA approves a change.

E. REPORTING CONDITIONS

Condition Number	Condition
E.1	(S.C. Regulation 61-62.1, Section II.J.1.g) A copy of the Department issued construction and/or operating permit must be kept readily available at the facility at all times. The owner or operator shall maintain such operational records; make reports; install, use, and maintain monitoring equipment or methods; sample and analyze emissions or discharges in accordance with prescribed methods at locations, intervals, and procedures as the Department shall prescribe; and provide such other information as the Department reasonably may require. All records required to demonstrate compliance with the limits established under this permit shall be maintained on site for a period of at least 5 years from the date the record was generated and shall be made available to a Department representative upon request.

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E. REPORTING CONDITIONS

Condition Number	Condition
E.2	<p>(S.C. Regulation 61-62.1, Section II.J) For sources not required to have continuous emissions monitors, any malfunction of air pollution control equipment or system, process upset or other equipment failure which results in discharges of air contaminants lasting for one hour or more and which are greater than those discharges described for normal operation in the permit application shall be reported to the Department's local Environmental Quality Control Regional office within 24 hours after the beginning of the occurrence.</p> <p>The owner or operator shall also submit a written report within 30 days of the occurrence. This report shall be submitted to the Manager of the Technical Management Section, Bureau of Air Quality and shall include, at a minimum, the following:</p> <ol style="list-style-type: none"> 1. The identity of the stack and/or emission point where the excess emissions occurred; 2. The magnitude of excess emissions expressed in the units of the applicable emission limitation and the operating data and calculations used in determining the excess emissions; 3. The time and duration of excess emissions; 4. The identity of the equipment causing the excess emissions; 5. The nature and cause of such excess emissions; 6. The steps taken to remedy the malfunction and the steps taken or planned to prevent the recurrence of such malfunction; 7. The steps taken to limit the excess emissions; and, 8. Documentation that the air pollution control equipment, process equipment, or processes were at all times maintained and operated, to the maximum extent practicable, in a manner consistent with good practice for minimizing emissions.
E.3	Reporting required in this permit, shall be submitted in a timely manner as directed in the Periodic Reporting Schedule of this permit.
E.4	<p>All reports and notifications required under this permit shall be submitted to the person indicated in the specific condition at the following address:</p> <p style="text-align: center;">2600 Bull Street Columbia, SC 29201</p> <p>The contact information for the local EQC Regional office can be found at: http://www.scdhec.gov</p>
E.5	Unless elsewhere specified within this permit, all reports required under this permit shall be submitted to the Manager of the Technical Management Section, Bureau of Air Quality.
E.6	All NESHAP notifications and reports shall be sent to the Manager of the Air Toxics Section, South Carolina Department of Health and Environmental Control - Bureau of Air Quality.
E.7	<p>All NESHAP notifications and the cover letter to periodic reports shall be sent to the United States Environmental Protection Agency (US EPA) at the following address:</p> <p style="text-align: center;">US EPA, Region 4 Air, Pesticides and Toxics Management Division 61 Forsyth Street Atlanta, GA 30303</p>

F. GENERAL CONDITIONS

Condition Number	Condition
F.1	Any revisions to this registration permit will supersede any existing versions of this registration permit. The Department reserves the right to revise this registration permit as deemed necessary.
F.2	This permit may be reopened by the Department for cause or to include any new standard or regulation which becomes applicable to a source during the life of the permit. This permit may be modified by the Department for cause, to include any applicable requirement or to add or alter a permit's expiration date.

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F. GENERAL CONDITIONS

Condition Number	Condition
F.3	This permit only covers equipment while physically present at the indicated facility. Unless the permit specifically provides for the equipment relocation, this permit is void for an item of equipment on the day it is removed from the permitted facility.
F.4	The permittee shall pay permit fees to the Department in accordance with the requirements of S.C. Regulation 61-30, Environmental Protection Fees.
F.5	<p>In the event of an emergency, as defined in S.C. Regulation 61-62.1, Section II.L, the owner or operator shall demonstrate the affirmative defense of an emergency through properly signed, contemporaneous operating logs, and other relevant evidence that verify:</p> <ol style="list-style-type: none"> 1. An emergency occurred, and the owner or operator can identify the cause(s) of the emergency; 2. The permitted source was at the time the emergency occurred being properly operated; 3. During the period of the emergency, the owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and 4. The owner or operator gave a verbal notification of the emergency to the Department within 24 hours of the time when emission limitations were exceeded, followed by a written report within 30 days. The written report shall include, at a minimum, the information required by S.C. Regulation 61-62.1, Section II.J.1.c.i through viii. The written report shall contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken. <p>In any enforcement action, the owner or operator seeking to establish the occurrence of an emergency has the burden of proof. This provision is in addition to any emergency, or upset provision contained in any applicable requirement.</p>
F.6	<p>(S.C. Regulation 61-62.1, Section II.O) Upon presentation of credentials and other documents as may be required by law, the owner or operator shall allow the Department or an authorized representative to perform the following:</p> <ol style="list-style-type: none"> 1. Enter the facility where emissions-related activity is conducted, or where records must be kept under the conditions of the permit. 2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit. 3. Inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit. 4. As authorized by the Federal Clean Air Act and/or the S.C. Pollution Control Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.
F.7	The owner or operator shall comply with S.C. Regulation 61-62.2 "Prohibition of Open Burning."
F.8	The owner or operator shall comply with S.C. Regulation 61-62.3 "Air Pollution Episodes."
F.9	The owner or operator shall comply with S.C. Regulation 61-62.4 "Hazardous Air Pollution Conditions."
F.10	In accordance with S.C. Regulation 61-62.1, Section II.M, within thirty (30) days of the transfer of ownership/operation of a facility, the current permit holder and prospective new owner or operator shall submit to the Department the Facility Profile Update & Ownership Transfer Form (DHEC 2954).