

ATTACHMENT A

Facility Information

Inman Mills - Ramey Plant

GCM-2060-0271

Page 2 of 3

D - EQUIPMENT INSTALLED

Equipment ID	Equipment Description	Control Devices	Fuels Used	Installation Date	Modification Date	Emission Point ID
Boiler #1	29.29 million BTU/hr Brooks boiler (NSPS A and Dc)	None	Natural Gas No.6 Fuel Oil (0.5% sulfur content by weight)	1995	None	BS1
Boiler #2	29.29 million BTU/hr Brooks boiler (NSPS A and Dc)	None	Natural Gas No.6 Fuel Oil (0.5% sulfur content by weight)	1/27/1996	None	BS2
Boiler #3	29.29 million BTU/hr Brooks boiler (NSPS A and Dc)	None	Natural Gas No.6 Fuel Oil (0.5% sulfur content by weight)	4/3/1996	None	BS3
Slasher #1	Slasher (PVA/Starch with a maximum methanol content of 0.1%)	None	None	1966	None	SS1
Slasher #2	Slasher (PVA/Starch with a maximum methanol content of 0.1%)	None	None	1966	None	SS2
Slasher #3	Slasher (PVA/Starch with a maximum methanol content of 0.1%)	None	None	1966	None	SS3
Slasher #4	Slasher (PVA/Starch with a maximum methanol content of 0.1%)	None	None	1966	None	SS4
Slasher #5	Slasher (PVA/Starch with a maximum methanol content of 0.1%)	None	None	1966	None	SS5

E - EXEMPT SOURCES

Equipment ID	Equipment Description	Installation Date	Modification Date	Basis
Tank #1	20,000 Gallon No. 6 Fuel Oil Storage Tank	1966	None	SC Regulation 61-62.1, Section II(B)(2)(h)
Tank #2	20,000 Gallon No. 6 Fuel Oil Storage Tank	1966	None	SC Regulation 61-62.1, Section II(B)(2)(h)
Tank #3	20,000 Gallon No. 6 Fuel Oil Storage Tank	1966	None	SC Regulation 61-62.1, Section II(B)(2)(h)
Abington	(2) Abington Dust Collection Systems	1966	None	SC Regulation 61-62.1, Section II(B)(2)(h)
Silo #1	Corn Starch Silo (166,370 lbs Capacity)	1996	None	SC Regulation 61-62.1, Section II(B)(2)(h)
Silo #2	PVA Silo (58,200 lbs Capacity)	1996	None	SC Regulation 61-62.1, Section II(B)(2)(h)
Slasher Vents	Slasher Vents	1966	None	SC Regulation 61-62.1, Section II(B)(2)(h)
Air Washer	Air Washer	1966	None	SC Regulation 61-62.1, Section II(B)(2)(h)

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Inman Mills - Ramey Plant

GCM-2060-0271

Page 3 of 3

F - CONDITIONS

Condition Number	Equipment/ Control Device ID	Regulated Pollutant/ Standard	Conditions
None	None	None	None

ATTACHMENT B

Modeled Emission Rates

Inman Mills - Ramey Plant

GCM-2060-0271

Page 1 of 1

The emission rates listed herein are not considered federally enforceable limitations but are used to evaluate ambient air quality impact. Until the Department makes a determination that a facility is causing or contributing to an exceedance of a state or federal ambient air quality standard, increases to these emission rates are not in themselves considered violations of these ambient air quality standards.

AMBIENT AIR QUALITY STANDARDS - STANDARD NO. 2				
Emission Point ID	Modeled Emission Rates (lbs/hr)			
	PM ₁₀	SO ₂	NO ₂	CO
Boiler 1	1.526	15.325	10.737	0.976
Boiler 2	1.526	15.325	10.737	0.976
Boiler 3	1.526	15.325	10.737	0.976

TOXIC AIR POLLUTANTS - STANDARD NO. 8			
Facility-wide Level I De Minimis Analysis			
Pollutant Controlled	CAS #	Emission Rate (lbs/day)	De Minimis (lbs/day)
Methanol	67-56-1	11.4	15.72

June 13, 2011

Mr. Keith Woods
Inman Mills - Ramey Plant
PO Box 207
Inman, SC 29349

Re: Renewed General Conditional Major Operating Permit for Textile Greige Operations No. GCM-2060-0271

Dear Mr. Woods:

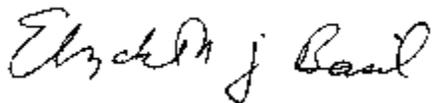
Enclosed is a renewed General Conditional Major Operating Permit for Textile Greige Operations No. GCM-2060-0271 that became effective on April 01, 2011. The federally enforceable emissions limitations and operational requirements contained within this General Conditional Major Operating Permit are designed to restrict this facility's potential to emit to below major source thresholds. This renewed General Conditional Major Operating Permit will be valid through March 31, 2021.

Please be advised that a new periodic reporting period begins upon the effective date of this renewed permit. Abbreviated periodic reports shall be completed and submitted in accordance with the previous permit's conditions and shall cover the interim period between the previous permit reporting period and the renewed permit reporting period. Reports required under the terms and conditions of this renewed Conditional Major Operating Permit must be completed and submitted in a timely manner in accordance with the periodic reporting schedule found in Part 4.B of this permit.

It is important for you and/or an authorized representative responsible for the overall operation of this facility to read this issued permit carefully and to understand all requirements. If any errors or omissions are discovered, please notify Alyson M. Hayes of my staff, via e-mail at hayesam@dhec.sc.gov, or call 803-898-3836 immediately.

Pursuant to the South Carolina Administrative Procedures Act, any Department decision involving the issuance, denial, suspension, or revocation of a permit or certification may be appealed by the applicant, permittee, licensee, or affected person. Please see the enclosed "Notice of Appeal Procedure" for guidelines on filing an appeal.

Sincerely,



Elizabeth J. Basil
Director, Engineering Services Division
Bureau of Air Quality

EJB:amh:kal

Enclosure

cc: Johnny C Hall, Region 2, Spartanburg EQC Office
Permit File: 2060-0271