



South Carolina Department of Health
and Environmental Control

Conditional Major Air Quality Permit

TransMontaigne Operating Company, L.P. Belton Terminal
14033 Highway 20 North
Belton, South Carolina 29627

In accordance with the provisions of the Pollution Control Act, Sections 48-1-50(5) and 48-1-110(a), and the 1976 Code of Laws of South Carolina, as amended, Regulation 61-62, the above named permittee is hereby granted permission to discharge air contaminants into the ambient air. The Bureau of Air Quality authorizes the operation of this facility and its applicable equipment specified herein in accordance with the Conditional Major Permit request received on September 14, 2009.

This permit is subject to and conditioned upon the terms, limitations, standards, and schedules contained in or specified on the 14 pages, with the accompanying attachments, of this permit.

Permit Number: CM-0200-0057
Issue Date: [DRAFT]

Effective Date: [DRAFT]
Expiration Date: [DRAFT]

Director, Engineering Services Division
Bureau of Air Quality

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PART 1.0 GENERAL INFORMATION

A. APPLICABLE PERMIT DATES

ISSUE DATE: <DRAFT>

EFFECTIVE DATE: <DRAFT>

EXPIRATION DATE: <DRAFT>

B. FACILITY INFORMATION

ENVIRONMENTAL CONTACT: Mark Peak
CONTACT TELEPHONE NUMBER: (303) 626-8209
INTERNET E-MAIL ADDRESS: mpeak@TransMontaigne.com
FACILITY LOCATION: 14033 Highway 20 North, Belton
COUNTY: Anderson
SIC CODE(S): 5171
NAICS CODE(S): 493190
AFS CODE: 4500700057

C. FACILITY MAILING ADDRESS

FACILITY NAME: TransMontaigne Operating Company, L.P.
Belton Terminal
ADDRESS: 1670 Broadway, Suite 3100
CITY, STATE, ZIP CODE: Denver, CO 80202

D. FACILITY BILLING ADDRESS

FACILITY BILLING NAME: TransMontaigne Operating Company, L.P.
Belton Terminal
ADDRESS: 1670 Broadway, Suite 3100
CITY, STATE, ZIP CODE: Denver, CO 80202

PART 2.0 APPLICABILITY

A. GENERAL APPLICABILITY

Condition Number	Condition
2.A.1	This permit applies to any major stationary source which requests and fulfills the conditions of SC Regulation 61-62.1, Section II(G) to obtain and adhere to federally enforceable permit conditions to limit the source’s potential to emit less than applicable major source thresholds.

B. CRITERIA

Condition Number	Condition
2.B.1	All limitations and requirements listed as enforceable permit conditions shall be permanent, quantifiable, or otherwise enforceable in a practical manner.
2.B.2	All permit conditions that constrain the operation of a source in an effort to limit potential to emit shall be federally enforceable. Unless otherwise agreed by the SC Department of Health and Environmental Control (Department) and US Environmental Protection Agency (US EPA), the Department shall provide to US EPA on a timely basis a copy of all draft and final permits intended to be federally enforceable.
2.B.3	This facility may be required to obtain a Part 70 operating permit in accordance with SC Regulation 61-62.70 if at any time an applicable major source threshold is exceeded.

PART 3.0 GENERAL CONDITIONS

The following conditions are applicable unless superseded by specific permit condition(s):

Condition Number	Condition
3.1	The permittee must comply with all applicable statutes and regulations of the United States and the State of South Carolina and this permit does not relieve the permittee from compliance with applicable local laws, ordinances, and regulations.
3.2	This permit has been issued based on information submitted by the permittee in a Conditional Major permit application. Any false information or misrepresentation in the application may be grounds for permit revocation. This permit supersedes any other operating permit issued by the Bureau of Air Quality upon the permit’s effective date.

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Condition Number	Condition
3.3	<p>In accordance with SC Regulation 61-62.1, Section II(H), the permittee shall submit an operating permit renewal request to the Department no later than 90 days prior to the operating permit expiration date. The source may be inspected by the Department in order to decide whether to renew the permit. Past records of compliance and future probability of compliance will be considered in making the decision regarding renewal.</p> <p>Submission of a request for renewal meeting the requirements in S.C. Regulation 61-62.1, Section II(H) shall allow the permittee to continue operating pursuant to the most recent conditional major operating permit, until such time as the Department has taken final action on the request for renewal. In addition to the minimum information required by S.C. Regulation 61-62.1, Section II(C), any facility requesting a conditional major operating permit must also provide the following:</p> <ol style="list-style-type: none"> i. Potential emission calculations and proposed Federally enforceable emission limitations for each emission unit at the facility verifying that the total emissions at the facility will be below the major source (or facility) thresholds. ii. All proposed production and/or operational limitations that will constrain the operation of each emission unit that are to be identified as Federally enforceable. iii. All proposed monitoring parameters, recordkeeping and reporting requirements the source will use to determine and verify compliance with the requested Federally enforceable limitations on a continuous basis. The source shall also provide the compliance status of these proposed parameters and requirements at the time of the request submittal.
3.4	This permit expressly incorporates all the provisions of SC Regulation 61-62.1, Section II(J).
3.5	<p>In accordance with SC Regulation 61-62.1, Section II(J) for all sources not required to have continuous emissions monitors, in the event of any malfunction of air pollution control equipment or system, process upset or other equipment failure which results in discharges of air contaminants lasting for one hour or more and which are greater than those discharges described for normal operation in the permit application shall be reported to the local Environmental Quality Control (EQC) Regional office within twenty-four (24) hours after the beginning of the occurrence. The permittee shall also submit a written report within thirty (30) days of the occurrence. This report shall be submitted to the Manager of the Technical Management Section, Bureau of Air Quality (BAQ). The report shall contain as a minimum, the following: the identity of the emission unit and associated equipment where excess emissions occurred, the magnitude of excess emissions, the time and duration of excess emissions, the steps taken to remedy the malfunction and to prevent a recurrence, documentation that control equipment and processes were at all times maintained and operated, to the maximum extent practicable, in a manner that was consistent with good practice for minimizing emissions. Such a report shall in no way serve to excuse, otherwise justify, or in any manner affect any potential liability or enforcement action resulting from the occurrence.</p>
3.6	<p>This permit only covers emission units and control equipment while physically present at the indicated facility. Unless the permit specifically provides for the equipment relocation, this permit is void for an item of equipment on the day it is removed from the permitted facility, notwithstanding the expiration date specified on the permit.</p>
3.7	<p>In accordance with SC Regulation 61-62.1, Section II(M) within thirty (30) days of the transfer of ownership/operation of a facility, the current permit holder and prospective new owner/operator shall submit to the Department a written request for transfer of the source operating or construction permits. The written request for transfer of the source operating or construction permit shall include any changes pertaining to the company name and mailing address; the facility name and mailing address (if different from that of the company); the name, mailing address, and telephone number of the owner or agent for the company; and any proposed changes to the permitted activities of the source. Transfer of the operating or construction permits will be effective upon written approval by the Department.</p>

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Condition Number	Condition
3.8	<p>Any permittee who plans to construct, alter, or add to a source of air contaminants, including the installation of any device for the control of air contaminant discharges shall submit a complete construction permit application package as described in SC Regulation 61-62.1, Section II(C)</p> <p>A construction permit application package for a federally-enforceable construction permit will be required if any of the emissions changes described above will affect a pollutant limited under SC Regulation 61-62.1, Section II(G). The Department may grant permission to proceed with minor alterations or additions without issuance of a permit when the Department determines that the alteration or addition will not increase the quantity and will not alter the character of the source's emissions.</p>
3.9	<p>Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Department or an authorized representative to perform the following:</p> <ol style="list-style-type: none"> 1. Enter the facility where emissions-related activity is conducted, or where records must be kept under the conditions of the permit. 2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit. 3. Inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit. 4. As authorized by the Act and/or the SC Pollution Control Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.
3.10	This permit may be reopened by the Department for cause or to include any new standard or regulation which becomes applicable to a source during the life of the permit.
3.11	The permittee shall pay fees in accordance with SC Regulation 61-30, SC Environmental Protection Fees.
3.12	In the event of an emergency situation, as defined by SC Regulation 61-62.1, Section II(L), an affirmative defense to any action brought for noncompliance with an emission limitation shall be demonstrated by the facility if all of the conditions of SC Regulation 61-62.1, Section II(L) are met.

PART 4.0 FACILITY WIDE REQUIREMENTS

Condition Number	Condition
4.1	Air dispersion modeling (or other method) has demonstrated that this facility's operation will not interfere with the attainment and maintenance of any state or federal ambient air standard. Any changes in the parameters used in the air dispersion modeling may require a review by the facility to determine continuing compliance with these standards. These potential changes include any decrease in stack height, decrease in stack velocity, increase in stack diameter, decrease in stack exit temperature, increase in building height or building additions, increase in emission rates, decrease in distance between stack and property line, changes in vertical stack orientation, and installation of a rain cap that impedes vertical flow. Parameters that are not required in the determination will not invalidate the demonstration if they are modified. The emission rates used in the determination are listed in Attachment A of this permit. Higher emission rates may be administratively incorporated into Attachment A of this permit provided a demonstration using these higher emission rates shows the attainment and maintenance of any state or federal ambient air quality standard or with any other applicable requirement. Variations from the input parameters in the demonstration shall not constitute a violation unless the maximum allowable ambient concentrations identified in the standard are exceeded. This is a State Only enforceable requirement.
4.2	The owner/operator shall maintain this facility at or below the emission rates as listed in Attachment A, not to exceed the pollutant limitations of this Conditional Major operating permit. Should the facility wish to increase the emission rates listed in Attachment A, not to exceed the pollutant limitations in the body of this permit, it may do so by the administrative process specified in condition 4.1. This is a State Only enforceable requirement.
4.3	The permittee shall comply with SC Regulation 61-62.4 "Hazardous Air Pollution Conditions."

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Condition Number	Condition
4.4	The permittee shall comply with SC Regulation 61-62.2 "Prohibition of Open Burning."
4.5	The permittee shall comply with SC Regulation 61-62.6 "Control of Fugitive Particulate Matter", Section III "Control of Fugitive Particulate Matter Statewide."

PART 5.0 EMISSION UNIT REQUIREMENTS

A. EMISSION UNIT DESCRIPTION

TABLE 5.1 EMISSION UNITS		
Unit ID	Unit Description	Control Device
01	Storage Tanks	None
02-10	VOID	None
11	Loading Rack	Vapor Recovery Unit

TABLE 5.2 CONTROL DEVICES			
Control Device ID	Control Device Description	Installation Date	Pollutant(s) Controlled
VRU	Carbon Adsorption-absorption vapor recovery unit	1996	VOC

B. GENERIC CONDITIONS

GENERIC CONDITIONS			
Condition Number	Unit ID	Equipment ID	Condition
GC1	01 11	All sources	Unless elsewhere specified within this permit, all records required to demonstrate compliance with the limits established under this permit shall be maintained on site for a period of at least five (5) years from the date generated and shall be made available to a Department representative upon request.
GC2	01 11	All sources	Unless elsewhere specified within this permit, all reports required under this permit including all recorded parameters and calculated values shall be submitted to the Manager of the Technical Management Section, Bureau of Air Quality, at the address listed below, postmarked no later than thirty (30) calendar days after the end of the reporting period. SC DHEC - BAQ Technical Management Section 2600 Bull Street Columbia, SC 29201
GC3	11	LR	The owner/operator shall maintain on file all measurements including continuous monitoring system or monitoring device performance measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required in a permanent form suitable for inspection by Department personnel.

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GENERIC CONDITIONS			
Condition Number	Unit ID	Equipment ID	Condition
GC4	11	LR	<p>All gauges shall be readily accessible and easily read by operating personnel and Department personnel (i.e. on ground level or easily accessible roof level). Monitoring parameter readings (i.e., pressure drop readings, etc.) and inspection checks shall be maintained in logs (written or electronic), along with any corrective action taken when deviations occur. Each incidence of operation outside the operational ranges, including date and time, cause, and corrective action taken, shall be recorded and kept on site. Exceedance of operational range shall not be considered a violation of an emission limit of this permit, unless the exceedance is also accompanied by other information demonstrating that a violation of an emission limit has taken place. Reports of these incidences shall be submitted semiannually. If no incidences occurred during the reporting period then a letter shall indicate such.</p> <p>Any alternative method for monitoring control device performance must be preapproved by the Bureau and shall be incorporated into the permit as set forth in SC Regulation 61-62.1 Section II.</p>
GC5	11	LR	<p>Operational ranges for the monitored parameters shall be established to provide a reasonable assurance of compliance. These operational ranges for the monitored parameters shall be derived from stack test data, vendor certification, and/or operational history and visual inspections, which demonstrate the proper operation of the equipment in compliance. These ranges, with supporting documentation and quality assurance procedures, shall be submitted to the Bureau for approval within 180 days from the time the loading rack and VRU are put back into operation. The operating ranges may be updated following Bureau approval.</p>
GC6	11	LR	<p>The owner or operator shall ensure that source tests are conducted in accordance with requirements listed in SC Regulation 61-62.1, Section IV, Source Tests. Unless otherwise specified in a condition, the owner or operator shall submit a site-specific test plan or a letter which amends a previously approved test plan to the Department at least 45 days prior to the proposed test date.</p> <p>Prior to conducting a source test, the owner or operator shall ensure that written notification is submitted to the Department at least two weeks prior to the test date. All source test reports shall be submitted to the Department no later than 30 days after the completion of the on-site testing.</p> <p>Site-specific test plans and amendments, notifications, and source test reports shall be submitted to the Manager of the Source Evaluation Section, Bureau of Air Quality (BAQ).</p> <p align="center">SCDHEC - BAQ Source Evaluation Section 2600 Bull Street Columbia, SC 29201</p>
GC7	01 11	All Sources	<p>Within 5 days from the time the loading rack and VRU are put back into operation, the owner/operator shall notify, in written, the Manager of the Technical Management Section that operation of the facility has recommenced.</p>

C. EMISSION UNIT – LIMITATIONS, MONITORING AND REPORTING

Table 5.3 - Unit ID 01 –Storage Tanks				
Equipment ID	Description	Installation Date/ Modification Date	Control Device ID	Stack ID
8301	36,000 BBL gasoline storage tank with an external floating roof	1957	None	8301
8302	36,000 BBL gasoline storage tank with an external floating roof	1957	None	8302
8303	36,000 BBL distillate storage tank with a fixed roof	1957	None	8303
8304	20,000 BBL gasoline storage tank with an external floating roof	1957	None	8304
8305	20,200 BBL distillate storage tank with a fixed roof	1957	None	8305
8306	20,000 BBL gasoline storage tank with an external floating roof	1957	None	8306
8307	10,000 BBL gasoline storage tank with an external floating roof	1957	None	8307
8308	10,000 BBL gasoline storage tank with an internal floating roof	1957	None	8308
8309	15,000 BBL gasoline storage tank with an internal floating roof	1957	None	8309
8311	96,000 BBL gasoline storage tank with an external floating roof	1957	None	8311

Table 5.4 - Control Device(s) For Unit ID 01 - Storage Tanks			
Control Device ID	Description	Installation Date/ Modification Date	Pollutant(s) Controlled
None	None	None	None

Conditions For Unit ID 01 - Storage Tanks			
Condition Number	Equip ID	Regulated Pollutant/ Standard	Conditions
01.1	All Sources	Opacity	<p>Limits/Standards: In accordance with SC Regulation 61-62.5, Standard No. 4 - Emissions from Process Industries, Section IX - Visible Emissions (Where Not Specified Elsewhere), where construction or modification began on or before December 31, 1985, emissions (including fugitive emissions) shall not exhibit an opacity greater than 40%.</p> <p>Testing: None Required</p> <p>Monitoring/Record Keeping/Reporting/Other: None Required</p>

Conditions For Unit ID 01 - Storage Tanks			
Condition Number	Equip ID	Regulated Pollutant/Standard	Conditions
01.2	All Sources	VOC HAP	<p>Limits/Standards:</p> <p>(A) This facility is a potential major source for volatile organic compounds (VOC) as defined by SC Regulation 61-62.70.3(a)(1). The facility has agreed to Federally enforceable operating limitations to limit its potential to emit to less than 100 tons VOC emissions per year. Bureau approval must be obtained before the facility may increase VOC emissions over the existing permitted limits. Increases in allowable VOC emissions may be subject to the requirements of SC Regulation 61-62.5, Standard No. 5.1, “Best Available Control Technology (BACT)/Lowest Achievable Emission Rate (“LAER”) Applicable To Volatile Organic Compounds.” Under this regulation, the facility would be required to determine actual plant emissions and a VOC baseline number (if appropriate).</p> <p>(B) This facility is a potential major source for hazardous air pollutants (HAP) as defined by SC Regulation 61-62.70.3(a)(1). The facility has agreed to Federally enforceable operating limitations to limit the potential to emit to less than 10 tons single HAP emissions per year and 25 tons combined HAP emissions per year. Bureau approval must be obtained before the facility may increase HAP emissions over the existing permitted limits.</p> <p>Testing: None Required</p> <p>Monitoring/Record Keeping/Reporting/Other: These requirements will only apply when the terminal is in operation.</p> <p>(A) Routine inspections are conducted through roof hatches once per month; and a complete inspection of cover and seal is conducted whenever the tank is emptied for non-operational reasons or once per year. This annual inspection will include for external floating roof tanks: a visual inspection of the secondary seal gap and measure the secondary seal gap when the floating roof is equipped with a vapor-mounted seal. Records shall be maintained on site and include:</p> <ol style="list-style-type: none"> i. Reports of results of inspection; and, ii. Average monthly storage temperatures and true vapor pressures of petroleum liquids stored; and, iii. Throughput quantities and types of petroleum liquids for each storage vessel. <p>(B) All storage vessels (exempt sources included) shall maintain records of the material stored in each tank. The records shall be maintained on site.</p> <p>(C) Visual inspections shall be performed annually on VOL storage vessels with ≥ 1000 gallon storage capacity to insure the absence of leaks, tears, holes, etc. Records of these inspections shall be maintained on site.</p>

Table 5.5 - Unit ID 11 – Loading Rack

Equipment ID	Description	Installation Date/Modification Date	Control Device ID	Stack ID
LR	Loading Rack (5 bottom loading bays with two which can operate as top loading)	1996	VRU	VRU

Table 5.6 - Control Device(s) For Unit ID 11 - Loading Rack

Control Device ID	Description	Installation Date/Modification Date	Pollutant(s) Controlled
VRU	Carbon Adsorption-absorption vapor recovery unit	1996	VOC

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Conditions For Unit ID 11 - Loading Rack			
Condition Number	Equip ID	Regulated Pollutant/Standard	Conditions
11.1	All Sources	Opacity	<p>Limits/Standards: In accordance with SC Regulation 61-62.5, Standard No. 4 - Emissions from Process Industries, Section IX - Visible Emissions (Where Not Specified Elsewhere), where construction or modification began after December 31, 1985, emissions (including fugitive emissions) shall not exhibit an opacity greater than 20%.</p> <p>Testing: None Required</p> <p>Monitoring/Record Keeping/Reporting/Other: None Required</p>
11.2	All Sources	VOC HAP	<p>Limits/Standards:</p> <p>(A) This facility is a potential major source for volatile organic compounds (VOC) as defined by SC Regulation 61-62.70.3(a)(1). The facility has agreed to Federally enforceable operating limitations to limit its potential to emit to less than 100 tons VOC emissions per year. Bureau approval must be obtained before the facility may increase VOC emissions over the existing permitted limits. Increases in allowable VOC emissions may be subject to the requirements of SC Regulation 61-62.5, Standard No. 5.1, "Best Available Control Technology (BACT)/Lowest Achievable Emission Rate ("LAER") Applicable To Volatile Organic Compounds." Under this regulation, the facility would be required to determine actual plant emissions and a VOC baseline number (if appropriate).</p> <p>(B) This facility is a potential major source for hazardous air pollutants (HAP) as defined by SC Regulation 61-62.70.3(a)(1). The facility has agreed to Federally enforceable operating limitations to limit the potential to emit to less than 10 tons single HAP emissions per year and 25 tons combined HAP emissions per year. Bureau approval must be obtained before the facility may increase HAP emissions over the existing permitted limits.</p> <p>Testing: The owner or operator shall demonstrate compliance with the required VOC level of 35 mg/L of gasoline loaded by performing onsite testing of the vapor recovery unit every four (4) years. All source tests shall be conducted while the facility is operating under permitted conditions. Testing will not be required on a four year basis if the terminal is not in operation. Once the terminal commences operations a test will be performed within 180 days of commencing operation and every four years thereafter.</p> <p>Monitoring/Record Keeping/Reporting/Other:</p> <p>(A) The owner/operator shall continue to operate, and maintain pressure drop indicators, temperature indicators, liquid flowmeters, and gas flowmeters on the vapor recovery unit (VRU). Each parameter shall be recorded daily during source operation. The VRU shall be in place and operational whenever processes controlled by the VRU are running, except during periods of VRU malfunction or mechanical failure.</p> <p>(B) The loading rack is limited to a maximum loading rack throughput rate of 100,000,000 gallons per year of gasoline loaded, 300,000,000 gallons per year of distillate, and the emissions from the VRU is limited to 35 mg/l when dispensing gasoline. The owner/operator must record the actual throughput rates on a monthly basis. Twelve month rolling sums shall be calculated for throughput for the facility. The twelve month rolling sums shall not exceed 100,000,000 gallons per year of gasoline loaded and 300,000,000 gallons per year of distillate. Annual reports of the twelve month rolling sums shall be submitted.</p> <p>(C) Each calendar month, the vapor collection system, the vapor processing system, and each loading rack handling gasoline shall be inspected during the loading of gasoline tank</p>

Conditions For Unit ID 11 - Loading Rack			
Condition Number	Equip ID	Regulated Pollutant/ Standard	Conditions
			<p>trucks for total organic compounds liquid or vapor leaks. Detection methods incorporating sight, sound, or smell are acceptable. Each detection of a leak shall be recorded and the source of the leak repaired within 15 calendar days after it is detected. Delay of repair of leaking equipment will be allowed upon a demonstration to the Department that repair within 15 days is not feasible. The owner or operator shall provide the reason(s) a delay is needed and the date by which each repair is expected to be completed. A record of each monthly leak inspection shall be kept on file at the terminal. Inspection records shall include, as a minimum, the following information:</p> <ol style="list-style-type: none"> Date of inspection. Findings (may indicate no leaks discovered; or location, nature, and severity of each leak). Leak determination method. Corrective action (date each leak repaired; reasons for any repair interval in excess of 15 days). Inspector name and signature. <p>(D) The vapor recovery unit shall utilize two carbon beds to provide continuous air pollutant emissions control. At least one carbon bed shall be in operation during any period in which the loading pump racks are in operation pumping gasoline. The owner or operator shall maintain documentation such that compliance with this condition can be demonstrated. These records shall be maintained on site. The owner or operator shall also document any VRU downtime due to malfunction or maintenance.</p>

PART 6.0 REPORTING REQUIREMENTS

TABLE 6.1 PERIODIC REPORTING SCHEDULE

Compliance Monitoring Report Submittal Frequency	Reporting Period (Begins on the effective date of the permit)	Report Due Date
Quarterly	January-March April-June July-September October-December	April 30 th July 30 th October 30 th January 30 th
Semiannual	January-June April-September July-December October-March	July 30 th October 30 th January 30 th April 30 th
Annual	January-December April-March July-June October-September	January 30 th April 30 th July 30 th October 30 th

Note: This reporting schedule does not supercede any Federal reporting requirements including but not limited to 40 CFR 60, 61, and 63. All Federal reports must meet the reporting time frames specified in the Federal standard unless the Department or EPA approves a change.

PART 7.0 ADDITIONAL CONDITIONS

A. SPECIFIC CONDITIONS

Condition Number	Conditions
7.A.1	<p>Emergency power generators have been determined to be exempt from construction permitting requirements in accordance with South Carolina Regulation 61-62.1 Section II.B.2.f. If an emergency generator is installed it would be listed as exempt sources in this permit. These sources shall still comply with the requirements of all applicable regulations including but not limited to:</p> <ul style="list-style-type: none"> • New Source Performance Standards (NSPS) 40 CFR 60 Subparts A (General Provisions); IIII (Stationary Compression Ignition Internal Combustion Engines); and JJJJ (Stationary Spark Ignition Internal Combustion Engines).
7.A.2	<p>This facility is subject to the provisions of 40 CFR Part 63, National Emission Standards for Hazardous Air Pollutants, Subparts A and BBBB. Existing affected sources shall comply with the applicable provisions by the compliance date specified in Subpart BBBB. Any new affected sources shall comply with the requirements of these Subparts upon initial start-up unless otherwise noted.</p>

B. EXEMPT SOURCES

Equip ID	Source Description (Date Listed)	Exemption Basis
8314	21,153 gallon OGA 480 Gasoline Additive Tank	SC Regulation 61-62.1, Section II(B)(2)(h)
8315	6000 gallon OGA 402 Gasoline Additive Tank	
8391	2000 gallon Diesel Additive Tank	
8310	10,665 gallon Recovered Product Tank	
8390	300 gallon Diesel Additive Tank	
8316	275 gallon Distillate Additive Tank	

N/A = Not Applicable

ATTACHMENT A

Modeled Emission Rates
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TOXIC AIR POLLUTANTS MODELED - STANDARD 8						
STACK	Modeled Emission Rates (lb/hr)					
	Benzene 71432	Ethyl Benzene 100414	Hexane 110543	Toluene 108883	Trimethylpentane 540841	Xylene 1330207
Tank 8301&2	0.0205	0.00231	0.0366	0.0311	0.0184	0.0121
Tank 8304&6	0.0205	0.00231	0.0366	0.0311	0.0184	0.0121
Tank 8307	0.0102	0.00115	0.0183	0.0156	0.00922	0.00605
Tank 8308	0.00509	0.000574	0.0091	0.00774	0.00458	0.00301
Tank 8309	0.00509	0.000574	0.0091	0.00774	0.00458	0.00301
Tank 8311	0.0115	0.00129	0.0205	0.0174	0.0103	0.00678
VRU	0.0893	0.0101	0.1598	0.1359	0.0805	0.0528

draft

DATE

Transmontaigne Operating Company LP
Belton Terminal
1670 Broadway Suite 3100
Denver, CO 80202

ATTENTION: Mark Peak

Dear Mr. Peak:

Enclosed with this letter is Permit No. CM-0200-0057 that takes effect on [DATE]. This conditional major operating permit will limit the facility's potential to emit to below Title V Major Source thresholds, thereby restricting it from Title V Major Source status as defined in SC Regulation 61-62.70, "Title V Operating Permit Program." Please note the conditions and limitations imposed. This permit will be valid through EXPIRATION DATE. Pursuant to the South Carolina Administrative Procedures Act, this permit decision may be appealed in accordance with applicable state law. Please see the enclosed Notice of Appeal Procedure, effective July 01, 2006, for guidelines on appeal submittals.

Please be advised that the effective date of this permit begins the facility's reporting period under the terms and conditions of this permit. Abbreviated periodic reports shall be completed and submitted in accordance with the previous permit's conditions and shall cover the interim period between the previous permit reporting period and the new permit reporting period.

Please examine this new permit carefully for errors or omissions and notify the appropriate staff member, Alyson Hayes, (803) 898-3836 or e-mail at hayesam@dhec.sc.gov promptly if any are discovered.

Thank you for your cooperation.

Sincerely,

Elizabeth J. Basil, Director
Engineering Services Division
Bureau of Air Quality

EJB:amh:<TYPIST'S INITIALS>

Enclosures

cc: Stephanie Smith-Strack, Region 1, Anderson EQC Office
Conditional Major File: 0200-0057

Notice of Appeal Procedure

The following procedures are in effect beginning July 1, 2006, pursuant to 2006 Act No. 387:

1. This decision of the S.C. Department of Health and Environmental Control (Department) becomes the final agency decision 15 days after notice of the decision has been mailed to the applicant or respondent, unless a written request for final review is filed with the Department by the applicant, permittee, licensee, or affected person.
2. An applicant, permittee, licensee, or affected person who wishes to appeal this decision must file a written request for final review with the Clerk of the Board at the following address or by facsimile at 803-898-3393.

Clerk of the Board
SC DHEC
2600 Bull Street
Columbia, SC 29201

3. The request for final review should include the following:
 - a. the grounds on which the Department's decision is challenged and the specific changes sought in the decision
 - b. a statement of any significant issues or factors the Board should consider in deciding how to handle the matter
 - c. a copy of the Department's decision or action under review
4. In order to be timely, a request for final review must be received by the Clerk of the Board within 15 days after notice of the decision has been mailed to the applicant or respondent. If the 15th day occurs on a weekend or State holiday, the request is due to be received by the Clerk of the Board on the next working day. The request for final review must be received by the Clerk of the Board by 5:00 p.m. on the date it is due.
5. If a timely request for final review is filed with the Clerk of the Board, the Clerk will provide additional information regarding procedures.
6. The Board of Health and Environmental Control has 60 days from the date of receipt of a request for final review to conduct a final review conference. The conference may be conducted by the Board, its designee, or a committee of three members of the Board appointed by the chair.
7. If a final review conference is not conducted within 60 days, the Department decision becomes the final agency decision, and a party may request a contested case hearing before the Administrative Law Court within 30 days after the deadline for the final review conference.

The above information is provided as a courtesy; parties are responsible for complying with all applicable legal requirements.