



South Carolina Department of Health
and Environmental Control

Conditional Major Air Quality Permit

Pharr Yarns, Inc. (Clover Division)
Highway 557 & Kingsbury Road
Clover, SC 29710

In accordance with the provisions of the Pollution Control Act, Sections 48-1-50(5) and 48-1-110(a), and the 1976 Code of Laws of South Carolina, as amended, Regulation 61-62, the above named permittee is hereby granted permission to discharge air contaminants into the ambient air. The Bureau of Air Quality authorizes the operation of this facility and its applicable equipment specified herein in accordance with the Conditional Major Permit request submitted on June 29, 2009.

This permit is subject to and conditioned upon the terms, limitations, standards, and schedules contained in or specified on the [NO.] pages, with the accompanying attachments, of this permit.

Permit Number: CM-2440-0002
Issue Date: [DRAFT]

Effective Date: [DRAFT]
Expiration Date: [DRAFT]

Director, Engineering Services Division
Bureau of Air Quality

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PART 1.0 GENERAL INFORMATION

A. APPLICABLE PERMIT DATES

ISSUE DATE: <DRAFT DATE>
EFFECTIVE DATE: <DRAFT DATE>
EXPIRATION DATE: <DRAFT DATE>

B. FACILITY INFORMATION

ENVIRONMENTAL CONTACT: Mike Church
CONTACT TELEPHONE NUMBER: (704)824-3551x310
CONTACT FAX NUMBER: N/A
INTERNET E-MAIL ADDRESS: mike.church@mindspring.com
FACILITY LOCATION: SC Highway 557 – Clover
COUNTY: York
SIC CODE(S): 2281/2283
NAICS CODE(S): 313111
AFS CODE: 4509100002

C. FACILITY MAILING ADDRESS

FACILITY NAME: Pharr Yarns – Clover Division
ADDRESS: SC Highway 557, P. O. Box 275
CITY, STATE, ZIP: Clover, SC 29710

D. FACILITY BILLING ADDRESS

FACILITY BILLING NAME: Pharr Yarns, Inc.
ADDRESS: 100 Main Street
CITY, STATE, ZIP: McAdenville, NC 28101

PART 2.0 APPLICABILITY

A. GENERAL APPLICABILITY

Condition Number	Condition
2.A.1	This permit applies to any major stationary source, as defined by SC Regulation 61-62.70.2(r), which requests and fulfills the conditions of SC Regulation 61-62.1, Section II(G) to obtain and adhere to federally enforceable permit conditions to limit the source's potential to emit less than applicable major source thresholds.

B. CRITERIA

Condition Number	Condition
2.B.1	All limitations and requirements listed as enforceable permit conditions shall be permanent, quantifiable, or otherwise enforceable in a practical manner.
2.B.2	All permit conditions that constrain the operation of a source in an effort to limit potential to emit shall be federally enforceable. Unless otherwise agreed by the SC Department of Health and Environmental Control (Department) and US Environmental Protection Agency (US EPA), the Department shall provide to US EPA on a timely basis a copy of all draft and final permits intended to be federally enforceable.
2.B.3	This facility may be required to obtain a Part 70 operating permit in accordance with SC Regulation 61-62.70 if at any time an applicable major source threshold is exceeded.

PART 3.0 GENERAL CONDITIONS

The following conditions are applicable unless superseded by specific permit condition(s):

Condition Number	Condition
3.1	The permittee must comply with all applicable statutes and regulations of the United States and the State of South Carolina and this permit does not relieve the permittee from compliance with applicable local laws, ordinances, and regulations.
3.2	This permit has been issued based on information submitted by the permittee in a Conditional Major permit application. Any false information or misrepresentation in the application may be grounds for permit revocation. This permit supersedes any other operating permit issued by the Bureau of Air Quality upon the permit's effective date.

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Condition Number	Condition
3.3	<p>In accordance with SC Regulation 61-62.1, Section II(H), the permittee shall submit an operating permit renewal request to the Department no later than 90 days prior to the operating permit expiration date. The source may be inspected by the Department in order to decide whether to renew the permit. Past records of compliance and future probability of compliance will be considered in making the decision regarding renewal.</p> <p>Submission of a request for renewal meeting the requirements in S.C. Regulation 61-62.1, Section II(H) shall allow the permittee to continue operating pursuant to the most recent conditional major operating permit, until such time as the Department has taken final action on the request for renewal. In addition to the minimum information required by S.C. Regulation 61-62.1, Section II(C), any facility requesting a conditional major operating permit must also provide the following:</p> <ol style="list-style-type: none"> i. Potential emission calculations and proposed Federally enforceable emission limitations for each emission unit at the facility verifying that the total emissions at the facility will be below the major source (or facility) thresholds. ii. All proposed production and/or operational limitations that will constrain the operation of each emission unit that are to be identified as Federally enforceable. iii. All proposed monitoring parameters, recordkeeping and reporting requirements the source will use to determine and verify compliance with the requested Federally enforceable limitations on a continuous basis. The source shall also provide the compliance status of these proposed parameters and requirements at the time of the request submittal.
3.4	This permit expressly incorporates all the provisions of SC Regulation 61-62.1, Section II(J).
3.5	<p>In accordance with SC Regulation 61-62.1, Section II(J) for all sources not required to have continuous emissions monitors, in the event of any malfunction of air pollution control equipment or system, process upset or other equipment failure which results in discharges of air contaminants lasting for one hour or more and which are greater than those discharges described for normal operation in the permit application shall be reported to the local Environmental Quality Control (EQC) Regional office within twenty-four (24) hours after the beginning of the occurrence. The permittee shall also submit a written report within thirty (30) days of the occurrence. This report shall be submitted to the Manager of the Technical Management Section, Bureau of Air Quality (BAQ). The report shall contain as a minimum, the following: the identity of the emission unit and associated equipment where excess emissions occurred, the magnitude of excess emissions, the time and duration of excess emissions, the steps taken to remedy the malfunction and to prevent a recurrence, documentation that control equipment and processes were at all times maintained and operated, to the maximum extent practicable, in a manner that was consistent with good practice for minimizing emissions. Such a report shall in no way serve to excuse, otherwise justify, or in any manner affect any potential liability or enforcement action resulting from the occurrence.</p>
3.6	<p>This permit only covers emission units and control equipment while physically present at the indicated facility. Unless the permit specifically provides for the equipment relocation, this permit is void for an item of equipment on the day it is removed from the permitted facility, notwithstanding the expiration date specified on the permit.</p>
3.7	<p>In accordance with SC Regulation 61-62.1, Section II(M) within thirty (30) days of the transfer of ownership/operation of a facility, the current permit holder and prospective new owner/operator shall submit to the Department a written request for transfer of the source operating or construction permits. The written request for transfer of the source operating or construction permit shall include any changes pertaining to the company name and mailing address; the facility name and mailing address (if different from that of the company); the name, mailing address, and telephone number of the owner or agent for the company; and any proposed changes to the permitted activities of the source. Transfer of the operating or construction permits will be effective upon written approval by the Department.</p>

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Condition Number	Condition
3.8	<p>Any permittee who plans to construct, alter, or add to a source of air contaminants, including the installation of any device for the control of air contaminant discharges shall submit a complete construction permit application package as described in SC Regulation 61-62.1, Section II(C)</p> <p>A construction permit application package for a federally-enforceable construction permit will be required if any of the emissions changes described above will affect a pollutant limited under SC Regulation 61-62.1, Section II(G). The Department may grant permission to proceed with minor alterations or additions without issuance of a permit when the Department determines that the alteration or addition will not increase the quantity and will not alter the character of the source's emissions.</p>
3.9	<p>Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Department or an authorized representative to perform the following:</p> <ol style="list-style-type: none"> 1. Enter the facility where emissions-related activity is conducted, or where records must be kept under the conditions of the permit. 2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit. 3. Inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit. 4. As authorized by the Act and/or the SC Pollution Control Act, sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.
3.10	This permit may be reopened by the Department for cause or to include any new standard or regulation which becomes applicable to a source during the life of the permit.
3.11	The permittee shall pay fees in accordance with SC Regulation 61-30, SC Environmental Protection Fees.
3.12	In the event of an emergency situation, as defined by SC Regulation 61-62.1, Section II(L), an affirmative defense to any action brought for noncompliance with an emission limitation shall be demonstrated by the facility if all of the conditions of SC Regulation 61-62.1, Section II(L) are met.

PART 4.0 FACILITY WIDE REQUIREMENTS

Condition Number	Condition
4.1	Air dispersion modeling (or other method) has demonstrated that this facility's operation will not interfere with the attainment and maintenance of any state or federal ambient air standard. Any changes in the parameters used in the air dispersion modeling may require a review by the facility to determine continuing compliance with these standards. These potential changes include any decrease in stack height, decrease in stack velocity, increase in stack diameter, decrease in stack exit temperature, increase in building height or building additions, increase in emission rates, decrease in distance between stack and property line, changes in vertical stack orientation, and installation of a rain cap that impedes vertical flow. Parameters that are not required in the determination will not invalidate the demonstration if they are modified. The emission rates used in the determination are listed in Attachment A of this permit. Higher emission rates may be administratively incorporated into Attachment A of this permit provided a demonstration using these higher emission rates shows the attainment and maintenance of any state or federal ambient air quality standard or with any other applicable requirement. Variations from the input parameters in the demonstration shall not constitute a violation unless the maximum allowable ambient concentrations identified in the standard are exceeded. This is a State Only enforceable requirement.
4.2	The owner/operator shall maintain this facility at or below the emission rates as listed in Attachment A, not to exceed the pollutant limitations of this Conditional Major operating permit. Should the facility wish to increase the emission rates listed in Attachment A, not to exceed the pollutant limitations in the body of this permit, it may do so by the administrative process specified in condition 4.1. This is a State Only enforceable requirement.
4.3	The permittee shall comply with SC Regulation 61-62.4 "Hazardous Air Pollution Conditions".

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Condition Number	Condition
4.4	The permittee shall comply with SC Regulation 61-62.2 "Prohibition of Open Burning".
4.5	The permittee shall comply with SC Regulation 61-62.6 "Control of Fugitive Particulate Matter", Section III "Control of Fugitive Particulate Matter Statewide".
4.6	<p>Limits/Standards: This facility is a potential major source for sulfur dioxide (SO₂) as defined by SC Regulation 61-62.70.2(r)(2). In accordance with SC Regulation 61-62.1(G), the facility has agreed to Federally Enforceable operating limitations to limit its potential to emit to less than 100 tons SO₂ emission per year. The facility is limited to 600,000 gallons per year of fuel oil based on a 12 month rolling sum to maintain the SO₂ emissions below the 100 ton per year limit. Bureau approval must be obtained before the facility may increase SO₂ emissions over the existing permitted limits.</p> <p>Testing: Not Required</p> <p>Monitoring/Record Keeping/Reporting/Other: The owner/operator must record fuel consumption monthly, and calculate yearly fuel consumption on a twelve-month rolling sum. Reports of calculated values and the twelve-month rolling sum shall be submitted annually.</p>

PART 5.0 EMISSION UNIT REQUIREMENTS

A. EMISSION UNIT DESCRIPTION

TABLE 5.1 EMISSION UNITS

Unit ID	Unit Description	Control Device
01	20.7x10 ⁶ BTU/hr heat input natural gas/ No. 2, No. 5, and No. 6 fuel oil fired Continental Boiler, serial # L417694	N/A
02	Heat Set	N/A

N/A = Not Applicable

TABLE 5.2 CONTROL DEVICES

Control Device ID	Control Device Description	Installation Date	Pollutant(s) Controlled
N/A	N/A	N/A	N/A

N/A = Not Applicable

B. GENERIC CONDITIONS

GENERIC CONDITIONS

Condition Number	Unit ID	Equipment ID	Condition
GC1		All sources	Unless elsewhere specified within this permit, all records required to demonstrate compliance with the limits established under this permit shall be maintained on site for a period of at least five (5) years from the date generated and shall be made available to a Department representative upon request.

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GENERIC CONDITIONS			
Condition Number	Unit ID	Equipment ID	Condition
GC2	01	01	<p>Unless elsewhere specified within this permit, all reports required under this permit including all recorded parameters and calculated values shall be submitted to the Manager of the Technical Management Section, Bureau of Air Quality, at the address listed below, postmarked no later than thirty (30) calendar days after the end of the reporting period.</p> <p style="text-align: right;">SC DHEC - BAQ Technical Management Section 2600 Bull Street Columbia, SC 29201</p>

C. EMISSION UNIT – LIMITATIONS, MONITORING AND REPORTING

<i>Table 5.3 - Unit ID 01 - 20.7x10⁶ BTU/hr Boiler #1</i>				
Equipment ID	Description	Installation Date/ Modification Date	Control Device ID	Stack ID
01	20.7x10 ⁶ BTU/hr heat input natural gas/ No. 2, No. 5, and No. 6 fuel oil fired Continental Boiler, serial # L417694	1972	N/A	EPB1

<i>Table 5.4 - Control Device(s) For Unit ID 01 - 20.7x10⁶ BTU/hr Boiler #1</i>			
Control Device ID	Description	Installation Date/ Modification Date	Pollutant(s) Controlled
N/A	N/A	N/A	N/A

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Conditions For Unit ID 01 - 20.7x10⁶ BTU/hr Boiler #1			
Condition Number	Equip ID	Regulated Pollutant/Standard	Conditions
01.1	01	Opacity	<p>Limits/Standards: In accordance with SC Regulation 61-62.5, Standard No. 1, Emissions from Fuel Burning Operations. Boiler #1 shall not discharge into the ambient air smoke which exceeds opacity of 20%. The twenty (20) percent opacity limit may be exceeded for sootblowing, but may not be exceeded for more than six (6) minutes in a one hour period nor be exceeded for more than a total of twenty-four (24) minutes in a twenty-four (24) hour period. Emissions caused by sootblowing shall not exceed sixty (60) percent opacity. The opacity standards set forth above do not apply during startup or shutdown. The owner/operator shall, to the extent practicable, maintain and operate any source including associated air pollution control equipment in a manner consistent with good air pollution control practices for minimizing emissions.</p> <p>Testing: Not Required</p> <p>Monitoring/Record Keeping/Reporting/Other: The permittee shall perform a visual inspection on a weekly basis when the boiler has fired any fuel oil within that week. Visual Inspection means a qualitative observation of opacity during daylight hours where the inspector records results in a log, noting color, duration, density (heavy or light), cause and corrective action taken for any abnormal emissions. The observer does not need to be certified to conduct valid visual inspections. However, at a minimum, the observer should be trained and knowledgeable about the effects on visibility of emissions caused by background contrast, ambient lighting, and observer position relative to lighting, wind, and the presence of uncombined water. No periodic monitoring for opacity will be required during periods of burning natural gas only. Logs shall be kept to record all visual inspections, including cause and corrective action taken for any abnormal emissions and visual inspections from date of recording. The owner/operator shall submit annual reports of all visual inspections to Bureau.</p>
01.2	01	PM	<p>Limits/Standards: In accordance with SC Regulation 61-62.5, Standard No. 1 - Emissions from Fuel Burning Operations Section II - Particulate Matter Emissions, the allowable discharge of particulate matter resulting from the fuel burning operations is 0.6 lbs/10⁶BTU input.</p> <p>Testing: Not Required</p> <p>Monitoring/Record Keeping/Reporting/Other: No monitoring Required.</p>
01.3	01	SO ₂	<p>Limits/Standards: In accordance with SC Regulation 61-62.5, Standard No. 1 - Emissions from Fuel Burning Operations, Section III - Sulfur Dioxide Emissions, the maximum allowable discharge of sulfur dioxide (SO₂) resulting from the fuel burning operations is 3.5 pounds per million BTU input.</p> <p>Testing: Not Required</p> <p>Monitoring/Record Keeping/Reporting/Other: No monitoring Required.</p>

Conditions For Unit ID 01 - 20.7x10⁶ BTU/hr Boiler #1			
Condition Number	Equip ID	Regulated Pollutant/ Standard	Conditions
01.4	01	Fuel Use	<p>Limits/Standards This boiler is permitted to burn natural gas, #2 fuel oil in which the oil sulfur content shall be less than or equal to 0.5% by weight, #5 fuel oil in which the oil sulfur content shall be less than or equal to 2.0% by weight, and #6 fuel oil in which the oil sulfur content shall be less than or equal to 2.1% by weight. Acceptable fuel oil certification can be ensured by following Department guidance entitled "Guidance For Fuel Oil Certifications" issued on August 12, 2004 and any subsequent revisions. The use of any other substances (including non-specification oil) as fuel is prohibited without prior written approval from the Bureau of Air Quality.</p> <p>Testing: Not Required</p> <p>Monitoring/Record Keeping/Reporting/Other: The owner/operator shall record each shipment, including fuel grade and supplier certification of sulfur content of the fuel. Reports of calculated values and the twelve-month rolling sum shall be submitted annually.</p>

Table 5.5 - Unit ID 02 – Heat System				
Equipment ID	Description	Installation Date/ Modification Date	Control Device ID	Stack ID
HS2-1	450 lb/hr capacity Suessen Heat Set system to heat set yarn	1983	N/A	EPHS2-1
HS2-2	450 lb/hr capacity Suessen Heat Set system to heat set yarn	1983	N/A	EPHS2-2
HS2-3	450 lb/hr capacity Suessen Heat Set system to heat set yarn	1983	N/A	EPHS2-3
HS2-4	450 lb/hr capacity Suessen Heat Set system to heat set yarn	1983	N/A	EPHS2-4
HS2-5	450 lb/hr capacity Suessen Heat Set system to heat set yarn	1983	N/A	EPHS2-5
HS2-6	450 lb/hr capacity Suessen Heat Set system to heat set yarn	1983	N/A	EPHS2-6
HS2-7	500 lb/hr capacity Super Suessen Heat Set system used to continuously heat set yarn	1992	N/A	EPHS2-7 EPHS2-8
HS2-8	500 lb/hr capacity Super Suessen Heat Set system used to continuously heat set yarn	1992	N/A	EPHS2-9 EPHS2-10
HS2-9	500 lb/hr capacity Super Suessen Heat Set system used to continuously heat set yarn	1992	N/A	EPHS2-11 EPHS2-12

Table 5.6 - Control Device(s) For Unit ID 02 - Heat System			
Control Device ID	Description	Installation Date/ Modification Date	Pollutant(s) Controlled
N/A	N/A	N/A	N/A

Conditions For Unit ID 02 - Heat System												
Condition Number	Equip ID	Regulated Pollutant/Standard	Conditions									
02.1	02	Opacity	<p>Limits/Standards: In accordance with SC Regulation 61-62.5, Standard No. 4 - Emissions from Process Industries, Section IX - Visible Emissions (Where Not Specified Elsewhere), where construction or modification began after December 31, 1985, HS2-7 through HS2-9, emissions (including fugitive emissions) shall not exhibit an opacity greater than 20%. Where construction or modification began on or before December 31, 1985, HS2-1 through HS2-6, emissions (including fugitive emissions) shall not exhibit an opacity greater than 40%.</p> <p>Testing: Not Required</p> <p>Monitoring/Record Keeping/Reporting/Other: No monitoring Required.</p>									
02.2	02	PM	<p>Limits/Standards: In accordance with SC Regulation 61-62.5, Standard No. 4 - Emissions from Process Industries, Section VIII - Other Manufacturing, particulate matter emissions shall be limited to the rate specified by use of the following equations: for process weight rates less than or equal to 30 tons per hour ($E = 4.10P^{0.67}$) and for process weight rates greater than 30 tons per hour ($E = 55.0P^{0.11} - 40$) where E = the allowable emission rate in pounds per hour and P = process weight rate in tons per hour. As such, each unit's allowable particulate matter emission limit is limited to the amount shown in the table below at its nominal production rating:</p> <table border="1" style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <thead> <tr> <th style="width: 30%;">Process</th> <th style="width: 30%;">Emission Limit (lbs/hr)</th> <th style="width: 40%;">Process Weight Rate (tons/hr)</th> </tr> </thead> <tbody> <tr> <td>HS2-1 through HS2-6</td> <td style="text-align: center;">1.51, each</td> <td style="text-align: center;">.225, each</td> </tr> <tr> <td>HS2-7 through HS2-9</td> <td style="text-align: center;">1.62, each</td> <td style="text-align: center;">.25, each</td> </tr> </tbody> </table> <p>Testing: Not Required</p> <p>Monitoring/Record Keeping/Reporting/Other: No monitoring Required.</p>	Process	Emission Limit (lbs/hr)	Process Weight Rate (tons/hr)	HS2-1 through HS2-6	1.51, each	.225, each	HS2-7 through HS2-9	1.62, each	.25, each
Process	Emission Limit (lbs/hr)	Process Weight Rate (tons/hr)										
HS2-1 through HS2-6	1.51, each	.225, each										
HS2-7 through HS2-9	1.62, each	.25, each										

PART 6.0 REPORTING REQUIREMENTS

TABLE 6.1 PERIODIC REPORTING SCHEDULE		
Compliance Monitoring Report Submittal Frequency	Reporting Period (Begins on the effective date of the permit)	Report Due Date
Quarterly	January-March April-June July-September October-December	April 30 th July 30 th October 30 th January 30 th
Semiannual	January-June April-September July-December October-March	July 30 th October 30 th January 30 th April 30 th

TABLE 6.1 PERIODIC REPORTING SCHEDULE

Compliance Monitoring Report Submittal Frequency	Reporting Period (Begins on the effective date of the permit)	Report Due Date
Annual	January-December April-March July-June October-September	January 30 th April 30 th July 30 th October 30 th

Note: This reporting schedule does not supercede any Federal reporting requirements including but not limited to 40 CFR 60, 61, and 63. All Federal reports must meet the reporting time frames specified in the Federal standard unless the Department or EPA approves a change.

PART 7.0 ADDITIONAL CONDITIONS

A. SPECIFIC CONDITIONS

Condition Number	Conditions
7.A.1	<p>Emergency power generators have been determined to be exempt from construction permitting requirements in accordance with South Carolina Regulation 61-62.1 Section II.B.2.f and as such are listed as exempt sources in this permit. These sources shall still comply with the requirements of all applicable regulations including but not limited to:</p> <ul style="list-style-type: none"> • New Source Performance Standards (NSPS) 40 CFR 60 Subparts A (General Provisions); IIII (Stationary Compression Ignition Internal Combustion Engines); and JJJJ (Stationary Spark Ignition Internal Combustion Engines)

B. EXEMPT SOURCES

Equip ID	Source Description (Date Listed)	Exemption Basis
RC-1	Roller Shop for cleaning spinner heads	Emission Level
W-1	Winding Operations: 31,000 BTU/hr heat input Kusters High Temperature Treating Machine, Model Fiberkleen Type 801.05, Singer	Emission Level
UST	Underground Storage Tank for #6 fuel oil storage and rated at 20,000 gallons	Emission Level

N/A = Not Applicable

ATTACHMENT A

Modeled Emission Rates

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AMBIENT AIR QUALITY STANDARDS - STANDARD 2					
STACK	Modeled Emission Rates (lbs/hr)				
	TSP	PM₁₀	SO₂	NO_x	CO
Boiler 1 (20.7 MMBTU/hr)	4.12	2.85	63.6	7.59	1.74
6 Suessen heat set units	3.30	3.30	---	---	---
3 Super Suessen heat set units	2.19	2.19	---	---	---
FACILITY TOTAL*	9.61	8.34	63.6	7.59	1.74

AMBIENT AIR QUALITY STANDARDS - STANDARD 2	
STACK	Modeled Emission Rates (lbs/hr)
	Lead
Boiler 1 (20.7 MMBTU/hr)	0.00208
FACILITY TOTAL	0.00208

CLASS II PREVENTION OF SIGNIFICANT DETERIORATION - STANDARD 7			
STACK	Modeled Emission Rates (lbs/hr)		
	PM₁₀	SO₂	NO_x
Suessen	3.30	--	--
Super Suessen	2.19	--	--
FACILITY TOTAL	5.49	--	--

TOXIC AIR POLLUTANTS MODELED - STANDARD 8				
STACK	Modeled Emission Rates (lbs/hr)			
	Acetaldehyde CAS #75070	Caprolactam CAS #105602	Dioxane CAS# 123911	Ethylene Oxide CAS #75218
Facility Total Maximum Allowable	2288	635	572	12.7

CURRENT DATE

Pharr Yarns, Inc.
SC Highway 557, P. O. Box 275
Clover, SC 29710

ATTENTION: Mike Church

Dear Mr. Church:

Enclosed with this letter is Permit No. CM-2440-0002 that takes effect on [DATE]. This conditional major operating permit will limit the facility's potential to emit to below Title V Major Source thresholds, thereby restricting it from Title V Major Source status as defined in SC Regulation 61-62.70, "Title V Operating Permit Program." Please note the conditions and limitations imposed. This permit will be valid through EXPIRATION DATE. Pursuant to the South Carolina Administrative Procedures Act, this permit decision may be appealed in accordance with applicable state law. Please see the enclosed Notice of Appeal Procedure, effective July 01, 2006, for guidelines on appeal submittals.

Please be advised that the effective date of this permit begins the facility's reporting period under the terms and conditions of this permit. Abbreviated periodic reports shall be completed and submitted in accordance with the previous permit's conditions and shall cover the interim period between the previous permit reporting period and the new permit reporting period.

Please examine this new permit carefully for errors or omissions and notify the appropriate staff member, Jeremy Lawson, 803-898-0390 or e-mail at lawsonjs@dhec.sc.gov promptly if any are discovered.

Thank you for your cooperation.

Sincerely,

Elizabeth J. Basil, Director
Engineering Services Division
Bureau of Air Quality

EJB:JSL:<TYPIST'S INITIALS>

Enclosures

cc: Steve Moseley, Region 3, Lancaster EQC Office
Conditional Major File: 2440-0002

Notice of Appeal Procedure

The following procedures are in effect beginning July 1, 2006, pursuant to 2006 Act No. 387:

1. This decision of the S.C. Department of Health and Environmental Control (Department) becomes the final agency decision 15 days after notice of the decision has been mailed to the applicant or respondent, unless a written request for final review is filed with the Department by the applicant, permittee, licensee, or affected person.
2. An applicant, permittee, licensee, or affected person who wishes to appeal this decision must file a written request for final review with the Clerk of the Board at the following address or by facsimile at 803-898-3393.

Clerk of the Board
SC DHEC
2600 Bull Street
Columbia, SC 29201

3. The request for final review should include the following:
 - a. the grounds on which the Department's decision is challenged and the specific changes sought in the decision
 - b. a statement of any significant issues or factors the Board should consider in deciding how to handle the matter
 - c. a copy of the Department's decision or action under review
4. In order to be timely, a request for final review must be received by the Clerk of the Board within 15 days after notice of the decision has been mailed to the applicant or respondent. If the 15th day occurs on a weekend or State holiday, the request is due to be received by the Clerk of the Board on the next working day. The request for final review must be received by the Clerk of the Board by 5:00 p.m. on the date it is due.
5. If a timely request for final review is filed with the Clerk of the Board, the Clerk will provide additional information regarding procedures.
6. The Board of Health and Environmental Control has 60 days from the date of receipt of a request for final review to conduct a final review conference. The conference may be conducted by the Board, its designee, or a committee of three members of the Board appointed by the chair.
7. If a final review conference is not conducted within 60 days, the Department decision becomes the final agency decision, and a party may request a contested case hearing before the Administrative Law Court within 30 days after the deadline for the final review conference.

The above information is provided as a courtesy; parties are responsible for complying with all applicable legal requirements.