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Promoting and protecting the health of the public and the environment

February 22, 2013

Mr. Andrew Griffin City of Florence WWMF City-County Complex AA 180 North Irby Street Florence, SC 29501-3456

Re: Modification to Attachments A and B for the General Conditional Major Operating Permit for Fuel Combustion Operations No. GCM-1040-0079 and Modified General Conditional Major Operating Permit

Dear Mr. Griffin:

Enclosed is the modified General Conditional Major Operating Permit and Attachments A and B to GCM-1040-0079. This modified permit has the same expiration date as the previous General Conditional Major Operating Permit and will remain valid through March 31, 2021.

This modified permit is being issued to incorporate changes into your existing Permit as described in the enclosed Record of Revisions for both the Attachments and the General Conditional Major Permit. Please be advised that this facility's periodic reporting period is not affected by this modification.

It is important for you and/or an authorized representative responsible for the overall operation of this facility to read this issued permit carefully and to understand all requirements. If any errors or omissions are discovered, please notify Charles Beam of my staff, via e-mail at beamcp@dhec.sc.gov, or call 803-898-9524 immediately.

Pursuant to the South Carolina Administrative Procedures Act, any Department decision involving the issuance, denial, suspension, or revocation of a permit or certification may be appealed by the applicant, permittee, licensee, or affected person. Please see the enclosed "Notice of Appeal Procedure" for guidelines on filing an appeal.

Sincerely,

Elizabeth J. Basil

Director, Engineering Services Division

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Bureau of Air Quality

EJB:cpb:kal Enclosure

cc: Permit File: 1040-0079

ec: Ted Ambrose, Region 4, Florence EQC Office

## **Notice of Appeal Procedure**

Pursuant to S.C. Code Section 44-1-60

- 1. This decision of the S.C. Department of Health and Environmental Control (Department) becomes the final agency decision 15 calendar days after notice of the decision has been mailed or otherwise sent to the applicant, permittee, licensee and affected persons who have requested in writing to be notified, unless a written request for final review accompanied by a filing fee in the amount of \$100 is filed with the Department by the applicant, permittee, licensee, or affected person.
- 2. An applicant, permittee, licensee, or affected person who wishes to appeal this decision must file a timely written request for final review with the Clerk of the Board at the following address or by facsimile at 803-898-3393. A filing fee in the amount of \$100 made payable to SC DHEC must also be received by the Clerk within the time allowed for filing a request for final review. However, if a request for final review is filed by facsimile, the filing fee may be mailed to the Clerk of the Board if the envelope is postmarked within the time allowed for filing a request for final review.

Clerk of the Board SC DHEC 2600 Bull Street Columbia, SC 29201

- 3. In order to be timely, a request for final review must be received by the Clerk of the Board within 15 calendar days after notice of the decision has been mailed or otherwise sent to persons entitled to receive notice. If the 15th day occurs on a weekend or State holiday, the request is due to be received by the Clerk of the Board on the next working day. The request for final review must be received by the Clerk of the Board by 5:00 p.m. on the date it is due. A request for final review will be returned to the requestor if the filing fee is not received on time as described above.
- 4. The request for final review should include the following:
  - a. the grounds on which the Department's decision is challenged and the specific changes sought in the decision
  - b. a statement of any significant issues or factors the Board should consider in deciding whether to conduct a final review conference
  - c. a copy of the Department's decision for which review is requested
- 5. If a timely request for final review is filed with the Clerk of the Board, the Clerk will provide additional information regarding procedures. If the Board declines in writing to schedule a final review conference, the Department's decision becomes the final agency decision and an applicant, permittee, licensee, or affected person may request a contested case hearing before the Administrative Law Court within 30 calendar days after notice is mailed that the Board declined to hold a final review conference.

The above information is provided as a courtesy; parties are responsible for complying with all applicable legal requirements.

### **ATTACHMENT A**

### **Facility Information**

## City of Florence Regional WWMF GCM-1040-0079 Page 1 of 3

### **GENERAL INFORMATION**

### A - APPLICABLE PERMIT DATES

ISSUED DATE: March 30, 2011
EFFECTIVE DATE: April 01, 2011
EXPIRATION DATE: March 31, 2021
EFFECTIVE COVERAGE DATE: December 30, 2011

### **B-FACILITY INFORMATION**

FEDERAL EMPLOYER IDENTIFICATION NO.: 57-6000232 SIC CODE(S): 4952 NAICS CODE(S): 221320 EPA (AIRS) FACILITY ID NUMBER: 4504100079

### C - FACILITY PHYSICAL ADDRESS

FACILITY STREET ADDRESS: 1000 Stockade Drive CITY, STATE, ZIP FACILITY IS LOCATED IN: Florence, SC 29501

COUNTY FACILITY IS LOCATED IN: Florence

	RECORD OF REVISIONS FOR GCM-1040-0079					
Revision Number	Final Revision Date	Description of Change				
1	2-22-2013	Incorporate Construction Permit 1040-0079-CE. Remove existing diesel peak shaving generators (PS-1 through PS-3) and added two 2) 18,000 gallon diesel storage tanks to the Exempt Sources List.				

Send copies of all revisions to Permit File and Regional EQC Office.

## ATTACHMENT A

# **Facility Information**

# City of Florence Regional WWMF GCM-1040-0079 Page 2 of 3

## D - EQUIPMENT INSTALLED

Equipment ID	<b>Equipment Description</b>	Control Devices	Fuels Used	Installation Date	Modification Date	Emission Point ID
PS 1	VOID <del>600 kW (1,859 hp)</del> Influent Pump Station Peak Shaving Generator	None	No. 2 Fuel Oil (Less than or equal to 0.2% sulfur by weight)	<del>1995</del>	None	01
PS 2	VOID 1500 kW (4,441 hp) Effluent Pump Station Peak Shaving Generator No. 1	None	No. 2 Fuel Oil (Less than or equal to 0.2% sulfur by weight)	<del>1995</del>	None	02
PS 3	VOID <del>1250 kW (3,514 hp)</del> Effluent Pump Station Peak Shaving Generator No. 2	None	No. 2 Fuel Oil (Less than or equal to 0.2% sulfur by weight)	<del>1995</del>	None	03
DG-1	2000 kW (2700 hp) Catepillar Diesel Generator Peak Shaving Generator No. 1	None	No. 2 Fuel Oil (0.015% sulfur by weight)	2012	None	01
DG-2	2000 kW (2700 hp) Catepillar Diesel Generator Peak Shaving Generator No. 2	None	No. 2 Fuel Oil (0.015% sulfur by weight)	2012	None	02
DG-3	2000 kW (2700 hp) Catepillar Diesel Generator Peak Shaving Generator No. 3	None	No. 2 Fuel Oil (0.015% sulfur by weight)	2012	None	03
DG-4	2000 kW (2700 hp) Catepillar Diesel Generator Peak Shaving Generator No. 4	None	No. 2 Fuel Oil (0.015% sulfur by weight)	2012	None	04

### **E - EXEMPT SOURCES**

Equipment ID	Equipment Description	Installation Date	Modification Date	Basis
EX-01	Diesel-powered emergency generator rated at 500 kW (Pumphouse No. 4)			S.C. Regulation 61-62.1 Section II(B)(2)(f)
EX-02	3-Detroil Diesel 225 kW diesel-powered portable generators			S.C. Regulation 61-62.1 Section II(B)(2)(f)
EX-03	Onan Model 50 DDB 50 kW diesel-powered portable generator			S.C. Regulation 61-62.1 Section II(B)(2)(f)
EX-04	Onan Model 20 DKAE 20 kW diesel-powered portable generator			S.C. Regulation 61-62.1 Section II(B)(2)(f)
EX-05	3-Onan Model 15.0 RDJC 15kW diesel-powered portable generators			S.C. Regulation 61-62.1 Section II(B)(2)(f)
EX-06	Diesel-powered emergency generator rated at 300 kW (Lift Station)			S.C. Regulation 61-62.1 Section II(B)(2)(f)
EX-07	Diesel-powered emergency generator rated at 200 kW (Lift Station)			S.C. Regulation 61-62.1 Section II(B)(2)(f)

## ATTACHMENT A

# **Facility Information**

# City of Florence Regional WWMF GCM-1040-0079 Page 3 of 3

### E - EXEMPT SOURCES

Equipment ID	Equipment Description	Installation Date	Modification Date	Basis
EX-08	5,000 gallon AST for Diesel Fuel (Effluent Pump Station)			S.C. Regulation 61-62.1 Section II(B)(2)(h)
EX-09	1,000 gallon AST for Diesel Fuel (Influent Pump Station)			S.C. Regulation 61-62.1 Section II(B)(2)(h)
EX-10	2-50 gallon AST for Onan Portable Generator			S.C. Regulation 61-62.1 Section II(B)(2)(h)
EX-11	1,000 gallon AST for Diesel Fuel (Pumphouse No. 4)			S.C. Regulation 61-62.1 Section II(B)(2)(h)
EX-12	2,000 Gallon AST for Diesel Fuel (Pumphouse No. 1)			S.C. Regulation 61-62.1 Section II(B)(2)(h)
EX-13	250 gallon AST for Diesel Fuel			S.C. Regulation 61-62.1 Section II(B)(2)(h)
EX-14	30 gallon AST for Diesel Fuel			S.C. Regulation 61-62.1 Section II(B)(2)(h)
EX-15	18,000 gallon diesel fuel storage tank	2012		S.C. Regulation 61-62.1 Section II(B)(2)(h)
EX-16	18,000 gallon diesel fuel storage tank	2012		S.C. Regulation 61-62.1 Section II(B)(2)(h)

### F - CONDITIONS

Condition Number	Equipment/ Control Device ID	Regulated Pollutant/ Standard	Conditions			
F.1	DG-1 through DG- 4	NOx	The four generators are limited to 1365 hours of operation per generator in order to comply with SC Regulation 61-62.5, Standard No. 7 (Modeling). The owner/operator must install a non-resettable hour meter on each generator and record the hours on a monthly basis and twelve month rolling sum. Any increase in hours of operation must be approved by the Bureau of Air Quality and may require re-modeling to demonstrate compliance with the above listed standard(s). Reports of the monthly usage and the twelve month rolling sums shall be submitted annually. This is a State Only requirement.			

### ATTACHMENT B

### **Modeled Emission Rates**

## City of Florence Regional WWMF GCM-1040-0079 Page 1 OF 1

The emission rates listed herein are not considered federally enforceable limitations but are used to evaluate ambient air quality impact. Until the Department makes a determination that a facility is causing or contributing to an exceedance of a state or federal ambient air quality standard, increases to these emission rates are not in themselves considered violations of these ambient air quality standards.

STANDARD NO. 2 - MODELED AAQS EMISSION RATES (LBS/HR)						
STACK ID	TSP	$PM_{10}$	$SO_2$	$NO_2$	CO	
S1	0.26	0.26	0.64	5.13	1.73	
S2	0.26	0.26	0.64	5.13	1.73	
S3	0.26	0.26	0.64	5.13	1.73	
S4	0.26	0.26	0.64	5.13	1.73	
FACILITY TOTAL	1.04	1.04	2.56	20.52	6.92	

 $NO_2$  was modeled at the annual averaged rate based on the limit of 1365 hours/year/generator. The short term emission rate is 32.88 lb/hr/generator.

STANDARD NO. 7 - MODELED PSD CLASS II INCREMENT EMISSION RATES (LBS/HR)					
Minor Source Baseline Date(s)					
STACK ID	9/28/1978	9/28/1978	5/31/2006		
	$PM_{10}$	$SO_2$	NO <sub>2</sub>		
S1	0.26	0.64	5.13		
S2	0.26	0.64	5.13		
S3	0.26	0.64	5.13		
S4	0.26	0.64	5.13		
FACILITY TOTAL	1.04	2.56	20.52		

NO<sub>2</sub> was modeled at the annual averaged rate based on the limit of 1365 hours/year/generator. The short term emission rate is 32.88 lb/hr/generator.